

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2016-17/Manager(EAC)/02/466

ISSUE DATE 21-12-2016

DUE DATE 29-12-2016

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 22.08.2016 to 28.08.2016. (Week No.22/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-22/FY16-17 covering the period 22 .08.16 to 28.08.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

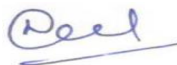
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 22.08.2016 to 28.08.2016(Week 22/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	86.651129	86.583341	-0.067788	-3.39915	-2.98072	1.0716	0	-2.32755
23	85.854394	87.340653	1.486259	28.49109	43.76524	0.56794	0.75273	29.81176
24	83.113240	83.378822	0.265582	8.94728	15.10213	0.69812	1.93167	11.57707
25	77.487127	77.423152	-0.063975	1.73105	3.46309	0.04177	0	1.77282
26	84.075382	85.229541	1.154159	18.16459	28.35627	0.3704	1.28038	19.81537
27	81.038702	81.483203	0.444501	4.52174	10.89398	0.09459	0.78542	5.40175
28	81.975533	83.024993	1.04946	9.91449	18.04788	1.48023	1.40343	12.79815
	580.195507	584.463705	4.268198	68.37109	116.64787	4.32465	6.15363	78.84937

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.38463	0.00000	-0.78072	-4.16535	0.00000	0.00000	-4.16535
2	RPH	0.99291	0.00000	-0.18931	-1.18222	0.06459	0.00000	-1.11763
3	G.T.STN.	0.00000	0.56504	-0.03226	0.53279	0.00000	0.00000	0.53279
	<b>IPGCL</b>	<b>4.37754</b>	<b>0.56504</b>	<b>-1.00228</b>	<b>-4.81478</b>	<b>0.06459</b>	<b>0.00000</b>	<b>-4.75019</b>
4	PRAGATI GT	2.47155	0.00000	-0.36391	-2.83546	0.00000	0.00000	-2.83546
5	BAWANA	8.58098	0.00000	-1.42015	-10.00112	0.00000	0.00000	-10.00112
	<b>PPCL</b>	<b>11.05253</b>	<b>0.00000</b>	<b>-1.78405</b>	<b>-12.83658</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-12.83658</b>
6	BTPS	0.00000	0.01343	0.00520	0.01863	-0.22157	0.00000	-0.20294
7	BYPL	0.00000	55.20623	-1.01194	54.19428	1.80763	5.43136	61.43327
8	BRPL	0.00000	73.92136	-5.62691	68.29445	8.41584	13.40163	90.11192
9	NDPL	0.00000	22.38980	-2.06642	20.32339	6.03381	6.29290	32.65010
10	NDMC	49.72508	0.00000	-6.51786	-56.24294	1.05767	0.01526	-55.17001
11	MES	0.00000	7.49854	-0.29115	7.20739	0.00000	0.00000	7.20739
12	MSW Bawana	0.00000	2.70552	0.00000	2.70552	0.00000	0.00000	2.70552
	<b>TOTAL</b>	<b>65.15515</b>	<b>162.29993</b>	<b>-18.29541</b>	<b>78.84937</b>	<b>17.15797</b>	<b>25.14115</b>	<b>121.14849</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	4.16535	0.00000	-4.16535
2	RPH	1.11763	0.00000	-1.11763
3	G.T.STN.	0.00000	0.53279	0.53279
	<b>IPGCL</b>	<b>5.28297</b>	<b>0.53279</b>	<b>-4.75019</b>
4	PRAGATI GT	2.83546	0.00000	-2.83546
5	Bawana	10.00112	0.00000	-10.00112
	<b>PPCL</b>	<b>12.83658</b>	<b>0.00000</b>	<b>-12.83658</b>
6	BTPS	0.20294	0.00000	-0.20294
7	BYPL	0.00000	61.43327	61.43327
8	BRPL	0.00000	90.11192	90.11192
9	NDPL	0.00000	32.65010	32.65010
10	NDMC	55.17001	0.00000	-55.17001
11	MES	0.00000	7.20739	7.20739
12	MSW Bawana	0.00000	2.70552	2.70552
13	Regional Deviation NRPC	78.84937	0.00000	-78.84937
14	Pool balance due to additional Deviation	25.14115	0.00000	-25.14115
15	Pool balance due to capping of Generator & U/D Discom	17.15797	0.00000	-17.15797
	<b>TOTAL</b>	<b>194.64100</b>	<b>194.64100</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arising due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	3.34
(i) Actual drawal from the grid in MUs	584.463705
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.076370
(b) GT	11.845365
(c) Pargati	42.018132
(d) BTPS	73.475304
(e) Bawana	42.739538
(f) MSW Bawana	-0.132798
Total	169.869171
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	754.332876
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	210.287651
(b) BRPL	305.692685
(c) BYPL	173.882153
(d) NDMC	34.151675
(e) MES	5.132378
(f) IP	0.001455
Total	729.147996
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	25.184880
(vi) Trans. Loss((v)*100/(iii)) in %	3.34

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

**A) Deviation FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	31.109780	31.138111	0.028331	0.180157	0.21610	0.04450	0.03551	0.29611
23-Aug-16	31.634737	31.982149	0.347412	11.163558	8.53552	1.31656	2.75983	12.61190
24-Aug-16	30.088952	30.284745	0.195793	6.306248	5.80471	0.62167	1.28142	7.70781
25-Aug-16	28.194697	28.203072	0.008375	3.934375	3.30807	0.74045	0.79279	4.84131
26-Aug-16	30.355598	30.240512	-0.115086	-0.782883	-2.38998	1.28721	0.36215	-0.74062
27-Aug-16	28.703561	28.779206	0.075645	3.426840	1.45462	1.86872	0.60590	3.92924
28-Aug-16	29.409540	29.659856	0.250316	4.195317	3.39435	0.15469	0.45530	4.00435
<b>Total</b>	<b>209.496864</b>	<b>210.287651</b>	<b>0.790787</b>	<b>28.423612</b>	<b>20.32339</b>	<b>6.03381</b>	<b>6.29290</b>	<b>32.65010</b>

**B) Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	44.300610	44.304163	0.003552	2.23185	-1.38525	4.02809	0.08611	2.72894
23-Aug-16	44.313559	45.050093	0.736534	23.54680	19.48949	1.06275	4.02334	24.57558
24-Aug-16	42.975923	43.039304	0.063381	8.14866	6.06052	2.21357	2.67379	10.94788
25-Aug-16	41.383731	41.727150	0.343419	7.83125	8.04534	0.06352	0.47518	8.58405
26-Aug-16	43.724118	44.490379	0.766261	19.72466	17.87874	0.97432	3.40992	22.26297
27-Aug-16	43.249463	43.627392	0.377929	8.08195	7.47640	0.07360	0.98142	8.53141
28-Aug-16	42.690956	43.454204	0.763248	12.77203	10.72922	0.00000	1.75188	12.48110
<b>Total</b>	<b>302.638362</b>	<b>305.692685</b>	<b>3.054323</b>	<b>82.337197</b>	<b>68.29445</b>	<b>8.41584</b>	<b>13.40163</b>	<b>90.11192</b>

**C) Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	24.539829	24.773728	0.233899	6.05905	9.65203	0.00000	0.14237	9.79440
23-Aug-16	24.555499	25.173098	0.617598	18.17811	15.75704	0.00000	2.79547	18.55251
24-Aug-16	24.719608	24.886919	0.167310	4.85631	4.28834	0.65673	1.09697	6.04204
25-Aug-16	23.516229	23.578798	0.062569	0.66235	0.26372	0.40773	0.00000	0.67145
26-Aug-16	24.871352	25.392476	0.521124	11.85327	10.75580	0.57311	0.89859	12.22750
27-Aug-16	24.632483	25.006115	0.373632	7.43446	6.78187	0.17006	0.23168	7.18360
28-Aug-16	24.620184	25.071020	0.450836	7.97030	6.69550	0.00000	0.26627	6.96177
<b>Total</b>	<b>171.455184</b>	<b>173.882153</b>	<b>2.426969</b>	<b>57.013856</b>	<b>54.19428</b>	<b>1.80763</b>	<b>5.43136</b>	<b>61.43327</b>

**DELHI TRANSCO LTD.**

**State Load Despatch Centre**

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17;

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	5.856077	5.418737	-0.437340	-10.90484	-8.44684	0.04806	0.00000	-8.39878
23-Aug-16	5.694026	5.432834	-0.261192	-7.32293	-12.41841	0.00000	0.00000	-12.41841
24-Aug-16	5.623428	5.271278	-0.352150	-5.44670	-5.14744	0.00539	0.00000	-5.14205
25-Aug-16	4.791029	4.256615	-0.534414	-8.59165	-8.35403	0.09024	0.00000	-8.26378
26-Aug-16	5.665331	5.344073	-0.321258	-5.62951	-6.60202	0.08885	0.00000	-6.51317
27-Aug-16	4.900471	4.406127	-0.494344	-7.65731	-9.45241	0.82513	0.01526	-8.61202
28-Aug-16	4.235876	4.022011	-0.213865	-3.11448	-5.82179	0.00000	0.00000	-5.82179
<b>Total</b>	<b>36.766238</b>	<b>34.151675</b>	<b>-2.614563</b>	<b>-48.667408</b>	<b>-56.24294</b>	<b>1.05767</b>	<b>0.01526</b>	<b>-55.17001</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	0.689232	0.705776	0.016544	0.49030	0.78105	0.00000	0.00000	0.78105
23-Aug-16	0.688018	0.798498	0.110480	3.12773	2.71116	0.00000	0.00000	2.71116
24-Aug-16	0.715207	0.782918	0.067711	1.10602	1.12939	0.00000	0.00000	1.12939
25-Aug-16	0.668187	0.666983	-0.001204	-0.06103	-0.05872	0.00000	0.00000	-0.05872
26-Aug-16	0.701545	0.792698	0.091153	1.96223	1.87102	0.00000	0.00000	1.87102
27-Aug-16	0.680321	0.700166	0.019845	0.42654	0.39820	0.00000	0.00000	0.39820
28-Aug-16	0.667707	0.685339	0.017632	0.44675	0.37530	0.00000	0.00000	0.37530
<b>Total</b>	<b>4.810219</b>	<b>5.132378</b>	<b>0.322159</b>	<b>7.498540</b>	<b>7.20739</b>	<b>0.00000</b>	<b>0.00000</b>	<b>7.20739</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	0.024000	0.000191	-0.023809	-0.58103	-0.44809	0.00000	0.00000	-0.44809
23-Aug-16	0.024000	0.000173	-0.023827	-0.68551	-1.16251	0.00000	0.00000	-1.16251
24-Aug-16	0.024000	0.000301	-0.023699	-0.41506	-0.39187	0.00000	0.00000	-0.39187
25-Aug-16	0.024000	0.000192	-0.023808	-0.40458	-0.38930	0.00000	0.00000	-0.38930
26-Aug-16	0.024000	0.000240	-0.023760	-0.46234	-0.53379	0.00000	0.00000	-0.53379
27-Aug-16	0.024000	0.000186	-0.023814	-0.42800	-0.47695	0.00000	0.00000	-0.47695
28-Aug-16	0.024000	0.000172	-0.023828	-0.40810	-0.76285	0.00000	0.00000	-0.76285
<b>Total</b>	<b>0.168000</b>	<b>0.001455</b>	<b>-0.166545</b>	<b>-3.384627</b>	<b>-4.16535</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-4.16535</b>



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

**G) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	1.689500	1.695051	0.005551	-0.11995	-0.09250	0.00000	0.00000	-0.09250
23-Aug-16	1.685500	1.685582	0.000082	0.18323	0.15883	0.00000	0.00000	0.15883
24-Aug-16	1.713000	1.725096	0.012096	-0.06070	-0.05731	0.00000	0.00000	-0.05731
25-Aug-16	1.710000	1.708909	-0.001091	0.08985	0.09306	0.00000	0.00000	0.09306
26-Aug-16	1.702500	1.702331	-0.000169	0.03250	0.03099	0.00000	0.00000	0.03099
27-Aug-16	1.716500	1.701397	-0.015103	0.32086	0.29954	0.00000	0.00000	0.29954
28-Aug-16	1.633000	1.626999	-0.006001	0.11926	0.10019	0.00000	0.00000	0.10019
<b>Total</b>	<b>11.850000</b>	<b>11.845365</b>	<b>-0.004635</b>	<b>0.565041</b>	<b>0.53279</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.53279</b>

**H) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	-0.024000	-0.012273	0.011727	-0.26294	-0.20278	0.01656	0.00000	-0.18622
23-Aug-16	-0.016800	-0.012995	0.003805	-0.14049	-0.23825	0.03712	0.00000	-0.20113
24-Aug-16	-0.016800	-0.012028	0.004772	-0.07645	-0.07218	0.00289	0.00000	-0.06929
25-Aug-16	-0.016800	-0.008682	0.008118	-0.14111	-0.13578	0.00148	0.00000	-0.13429
26-Aug-16	-0.016800	-0.011571	0.005229	-0.10328	-0.11923	0.00447	0.00000	-0.11476
27-Aug-16	-0.016800	-0.010382	0.006418	-0.11680	-0.13016	0.00191	0.00000	-0.12825
28-Aug-16	-0.016800	-0.008439	0.008361	-0.15185	-0.28384	0.00017	0.00000	-0.28368
<b>Total</b>	<b>-0.124800</b>	<b>-0.076370</b>	<b>0.048430</b>	<b>-0.992912</b>	<b>-1.18222</b>	<b>0.06459</b>	<b>0.00000</b>	<b>-1.11763</b>

**I) Deviation FOR PRAGATI**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	5.13300	5.16896	0.035964	-0.91064	-0.70229	0.00000	0.00000	-0.70229
23-Aug-16	6.36000	6.36896	0.008958	-0.21622	-0.36668	0.00000	0.00000	-0.36668
24-Aug-16	6.36000	6.37765	0.017646	-0.17067	-0.16114	0.00000	0.00000	-0.16114
25-Aug-16	6.36000	6.37751	0.017508	-0.33818	-0.32540	0.00000	0.00000	-0.32540
26-Aug-16	6.36000	6.37792	0.017922	-0.34212	-0.39499	0.00000	0.00000	-0.39499
27-Aug-16	6.36000	6.36463	0.004626	-0.05023	-0.05597	0.00000	0.00000	-0.05597
28-Aug-16	4.96150	4.98251	0.021008	-0.44348	-0.82899	0.00000	0.00000	-0.82899
<b>Total</b>	<b>41.894500</b>	<b>42.018132</b>	<b>0.123632</b>	<b>-2.471554</b>	<b>-2.83546</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.83546</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.08.2016 to 28.08.2016(week No. 22/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	9.996250	10.438728	0.442478	0.00955	0.01521	-0.15751	0.00000	-0.14230
23-Aug-16	10.135000	10.504980	0.369980	0.00311	0.00270	-0.05138	0.00000	-0.04868
24-Aug-16	10.380000	10.534512	0.154512	0.00000	0.00000	0.00000	0.00000	0.00000
25-Aug-16	10.797500	10.830768	0.033268	0.00000	0.00000	0.00000	0.00000	0.00000
26-Aug-16	10.770000	10.878360	0.108360	0.00066	0.00063	-0.01085	0.00000	-0.01022
27-Aug-16	10.800000	10.867740	0.067740	0.00000	0.00000	0.00000	0.00000	0.00000
28-Aug-16	9.948750	9.420216	-0.528534	0.00011	0.00009	-0.00183	0.00000	-0.00174
<b>Total</b>	<b>72.827500</b>	<b>73.475304</b>	<b>0.647804</b>	<b>0.013431</b>	<b>0.01863</b>	<b>-0.22157</b>	<b>0.00000</b>	<b>-0.20294</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	5.93500	6.06393	0.128935	-2.72671	-2.10283	0.00000	0.00000	-2.10283
23-Aug-16	6.16150	6.22679	0.065287	-1.93699	-3.28480	0.00000	0.00000	-3.28480
24-Aug-16	6.00000	6.02101	0.021013	-0.22637	-0.21372	0.00000	0.00000	-0.21372
25-Aug-16	6.00000	6.05243	0.052428	-1.07326	-1.03273	0.00000	0.00000	-1.03273
26-Aug-16	6.23200	6.27291	0.040905	-0.93773	-1.08264	0.00000	0.00000	-1.08264
27-Aug-16	6.00000	6.07044	0.070441	-1.13365	-1.26329	0.00000	0.00000	-1.26329
28-Aug-16	6.00000	6.03203	0.032029	-0.54627	-1.02112	0.00000	0.00000	-1.02112
<b>Total</b>	<b>42.328500</b>	<b>42.739538</b>	<b>0.411038</b>	<b>-8.580976</b>	<b>-10.00112</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-10.00112</b>

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Aug-16	0.00000	-0.01606	-0.016058	0.38866	0.38866	0.00000	0.00000	0.38866
23-Aug-16	0.00000	-0.02221	-0.022208	0.62768	0.62768	0.00000	0.00000	0.62768
24-Aug-16	0.00000	-0.01896	-0.018964	0.33775	0.33775	0.00000	0.00000	0.33775
25-Aug-16	0.00000	-0.02110	-0.021103	0.35858	0.35858	0.00000	0.00000	0.35858
26-Aug-16	0.00000	-0.02103	-0.021032	0.40086	0.40086	0.00000	0.00000	0.40086
27-Aug-16	0.00000	-0.02061	-0.020610	0.36989	0.36989	0.00000	0.00000	0.36989
28-Aug-16	0.00000	-0.01282	-0.012823	0.22210	0.22210	0.00000	0.00000	0.22210
<b>Total</b>	<b>0.00000</b>	<b>-0.132798</b>	<b>-0.132798</b>	<b>2.705524</b>	<b>2.70552</b>	<b>0.00000</b>	<b>0.00000</b>	<b>2.70552</b>

#### NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.